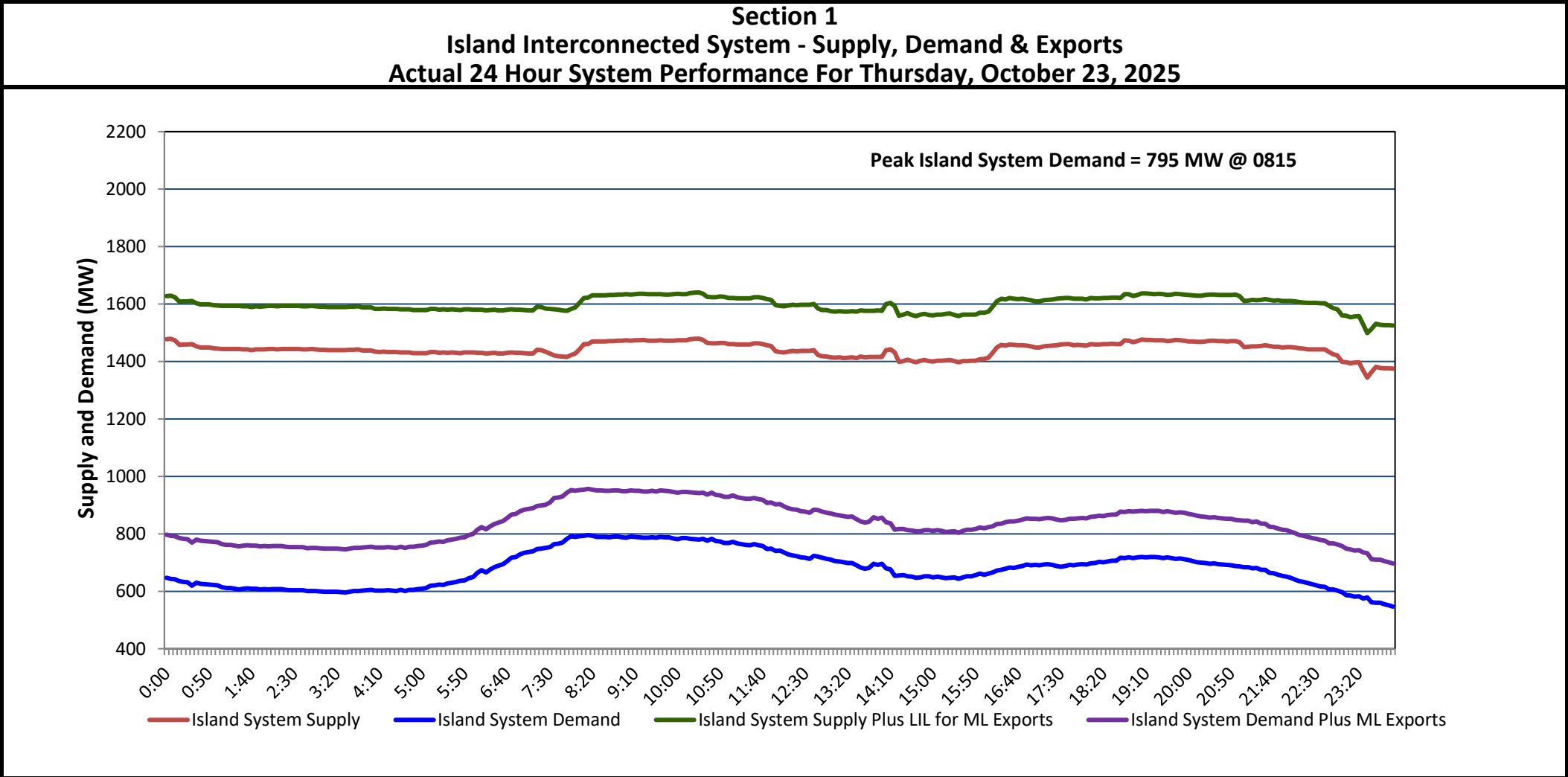


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, October 24, 2025



Island Supply Notes For October 23, 2025¹

A	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
D	As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
E	As of 0730 hours, October 16, 2025, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
F	As of 0931 hours, October 17, 2025, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).
G	At 0800 hours, October 23, 2025, St. Anthony Diesel Plant unavailable due to planned derating 5.7 MW (9.7 MW).
H	At 1405 hours, October 23, 2025, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).
I	At 1600 hours, October 23, 2025, St. Anthony Diesel Plant available at 5.7 MW due to planned derating (9.7 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Fri, Oct 24, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,375 MW	Friday, October 24, 2025	795	745
	1,025 MW	Saturday, October 25, 2025	805	755
	35 MW	Sunday, October 26, 2025	830	780
	190 MW	Monday, October 27, 2025	935	885
	125 MW	Tuesday, October 28, 2025	985	935
7-Day Island Peak Demand Forecast:	1,030 MW	Wednesday, October 29, 2025	1,005	955
		Thursday, October 30, 2025	1,030	980

Island Supply Notes For October 24, 2025

J	At 0800 hours, October 24, 2025, St. Anthony Diesel Plant unavailable due to planned derating 5.7 MW (9.7 MW).
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Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Thu, Oct 23, 2025	Island Peak Demand ¹⁰	8:15	795 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		4,872 MWh
Fri, Oct 24, 2025	Forecast Island Peak Demand		795 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).